					Shutdown Approved for the						
SN	Name of Element	1 2 3	4 5	6 7 8 9 10 11 12 13	May-23	19 20	21 22 23 24 25 26 27	28 29 30	Time	Reason	Remarks
	SHUTDOWNS PROPOSED BY PGCIL 132kV Transmission lines										
1	132kV Badarpur - Khlichriat TL						ot Approved in 201st OCCM		0800Hrs to 1600Hrs	Firmware upgradation of Micom P442 relay	SD may be deffered till restoration of Misa - Kopili - Khandong link.
2	132kV Badarpur - Panchgram (Badarpur(AEGCL)) TL			Consent received from Assam					0800Hrs to 1600Hrs	Firmware upgradation of Micom P442 relay. Installation & commissioning of Line Differential relay.	SD may be availed provided high generation of Leshka is available.
3	132kV Badarpur - Silchar-2								0800Hrs to 1600Hrs	Firmware upgradation of Micom P442 relay	SD may be availed. Other circuit to be kept in service. Leshka generation to be maximized.
4	132kV Badarpur - Jiribam TL								0800Hrs to 1600Hrs	AMP of Bay Equipments	The SD may be availed subject to availability of 132 kV Aizawl-Kolasib-Badarpur link, 132 kV Silchar-Badarpur DC and 132 kV Badarpur-Karimganj-Kumarghat link.
5	132KV Mokokehung- Mokokehung #1 TL				Consent received from Naga	land			0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	The SD may be availed subject to availability of 132 kV Mokokchung - Mokokchung - 2 & 132 kV Doyang-Mokokchung fine. Consent from SLDC Nagaland to be taken
6	132KV Mokokchung- Mokokchung #2 TL				Consent received from Naga	land			0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	The SD may be availed subject to availability of 132 kV Mokokchung - Mokokchung - 1 & 132 kV Doyang-Mokokchung line. Consent from SLDC Nagaland to be taken
7	132KV Niirjuli- Lekhi TL						Consent received from AP & Assam		0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	SD may be availed subject to the availability of 132 kV Gohpur-Nirjuli ckt. Consent from SLDC Assam and SLDC AP to be received
8	132KV Badarpur Kolasib TL			Consent received from Mizoram					0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	The SD may be availed subject to availability of 132 kV Aizawl-Kolasib, 132 kV Aizawl-Melriat line, 132 kV Aizawl- Tipaimukh-Jiribam link and 132 kV Aizawl- Kumarghat line. Consent from SLDC Mizoram required.
9	132KV Hailakandi Silchar#1 TL			Consent received from Assam					0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	SD may be availed. 132 kV Hailakandi - Sikhar $\#$ 2 TL to be kept in service
10	132KV Hailakandi Silchar #2 TL			Consent received from Assam					0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	SD may be availed. 132 kV Hailakandi - Silchar # 1 TL to be kept in service
11	132kV Loktak _ Imphal-2								0800Hrs to 1600Hrs	AMP of Bay Equipments	SD may be availed. Information may be given to SLDC Manipur
12	2 132 kV Jiribam - Loktak TL								0800Hrs to 1600Hrs	Removal of arcing horn ring for 134 Nos Tower of the line	SD may be availed. Consent from SLDC Manipur may be taken. Loktak generation to be maintained within 70 MW during the shutdown period.
13	1 132kV Silchar - Badarpur I TL								0900Hrs to 1200Hrs	Rectification of Bus Isolator and replacement of Bus jumper	SD may be availed. Other circuit to be kept in service. Leshka generation to be maximized.
14	132kV Silchar - Srikona#1 TL			Consent received from Assam					1300Hrs to 1600Hrs	Replacement of damaged bus jumper	The SD may be availed subject to availability of 132kV Silchar - Srikona - 2 TL.
		1 2 3	4 5	6 7 8 9 10 11 12 13	May-23	19 20	21 22 23 24 25 26 27	28 29 30			
	220kV Transmission lines									CLR Polymer replacement of Procelean insulator changing	The SD may be availed subject to availability of 220kV Misa - Dimapur - 2 and 132 kV Diampur-
	5 220 kV Misa - Dimapur #1 TL								0800Hrs to 1600Hrs	observed-	The SD may be availed subject to availability of 220kV Misa - Dimapur - 2 and 132 kV Diampur- Imphal line. The SD may be availed subject to availability of 220kV Misa - Dimapur - 1 and 132 kV Diampur-
16	5 220 kV Misa - Dimapur #2 TL								0800Hrs to 1600Hrs		Imphal line.
17	220 kV Misa - Samaguri #1 TL			Consent received from Assam					0800Hrs to 1600Hrs	observed-	The SD may be availed subject to availability of 220kV Misa - Samaguri- 2 and 220 kV Balipara- Sonabil-Samaguri link. Generation from Langpi is to maximised during the SD period.
18	3 220 kV Misa - Samaguri #2 TL			Consent received from Assam					0800Hrs to 1600Hrs	CLR Polymer replacement of Procelean insulator changing to polymer in NH crossing, in some critical locations	The SD may be availed subject to availability of 220kV Misa - Samaguri-1 and 220 kV Balipara- Sonabil-Samaguri link. Generation from Langpi is to maximised during the SD period.
19	220kV Misa - Byrnihat #1 TL			Consent received from Meghalaya					0800Hrs to 1600Hrs	AMP of Bay Equipments	SD may be availed. 220 kV Misa - Byrnihat #2 to be kept in service.
20	A/R of 220 KV Misa - Dimapur -l TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for PID works	A/R may be kept in Non-Auto Mode
21	A/R of 220 KV Misa - Dimapur -2 TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for PID works	A/R may be kept in Non-Auto Mode
22	2 A/R of 220kV Misa-Kopili #1								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for PID works	A/R may be kept in Non-Auto Mode
23	A/R of 220kV Misa-Kopili #2								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for PID works	A/R may be kept in Non-Auto Mode
		1 2 3	4 5	6 7 8 9 10 11 12 13	May-23	19 20	21 22 23 24 25 26 27	28 29 30			
	400kV Transmission lines										
24	400kV Silchar - Imphal - 1 TL			\leftrightarrow	← ←				CSD 0800Hrs to 1600Hrs	CLR Polymer replacement of Procelean insulator changing to polymer in major crossing at Loc. No.: 130 & 131, 173 to 174, 165 to 166 and 193 to 194	SD may be availed subject to the availability of 400 kV Silchar-Imphal II
25	5 400kV Silchar - Imphal - 2 TL						\leftrightarrow		CSD 0800Hrs to 1600Hrs	CLR Polymer replacement of Procelean insulator changing to polymer in major crossing at Loc. No.: 193 to 194 and 174 to 175	SD may be availed subject to the availability of 400 kV Silchar-Imphal I
26	6 A/R of 400kV New Mariani - Misa - 1 TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	A/R may be kept in Non-Auto Mode
27	A/R of 400kV New Mariani - Misa - 2 TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	A/R may be kept in Non-Auto Mode
28	B A/R of 400 KV Misa - Balipara -l TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	A/R may be kept in Non-Auto Mode
29	A/R of 400 KV Misa - Balipara -2 TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	A/R may be kept in Non-Auto Mode
30	A/R of 400kV Silchar - Byrnihat TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	A/R may be kept in Non-Auto Mode
31	A/R of 400 KV Silchar - Palatana - 1 TL								0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	A/R may be kept in Non-Auto Mode

32 A/R of 400 KV Silchar - Palatana - 2 TL						0700Hrs to 1800Hrs	Auto reclosure to be kept at non auto mode for OPGW works	A/R may be kept in Non-Auto Mode
1 2	3 4 5 6 7	8 9 10 11 12 13	May-23	21 22 23 24 25 26	27 28 29 30			
132 kV Badarpur SS								
33 132kV Main Bus at badarpur			Not Approved in 201st OCCM			0800Hrs to 1600Hrs	AMP of Bus	SD may be deferred until Misa - Kopili - Khandong link is available and 132 kV Jiribam(PG) - Haflong (PG) link is brought back into service.
400kV Silchar SS								THEORY CO ME IS GOODIN ONE THE SET OF
34 400kV ICT-3 Tie Bay at Silchar						0800Hrs to 1600Hrs	AMP of Bay Equipments	SD may be availed subject to no outage of any element.
35 400kV 63MVAR Byrnihat LR at Silchar						0900Hrs to 1500Hrs	Modification in OTI/WTI and PRV circuit to improve relaibility in operation and thus to reduce maloperation	SD may be availed. About 2 kV voltage change is observed in Silchar S/s
36 132 kV Bus coupler at Silchar					_	0900Hrs to 1500Hrs	Panel wiring checking after removal of 132 kV PK Bari	SD may be availed subject to no outage of any elements.
37 132kV Bus-1 at Silchar				Not Approved in 201st OCCM		0900Hrs to 1600Hrs	and Imphal bays Replacement of damaged bus jumper	At present, due to outage of 132 Khandong-Kopili link and 132 kV Haflong-Jiribum line, the Meghalaya power system is not N-1 compliant. The SD may only be availd after restoration of Khandong-Kopili link.
400kV Imphal SS								Children III
38 132kV 50MVA lCT-2 at Imphal						0800Hrs to 1600Hrs	AMP of ICT	SD may be availed. Consent from SLDC, Manipur is to be taken.
						000011310 10001113	Modification in OTI/WTI and PRV circuit to improve	од науче въшес соция поп възге, инпри в осе шки.
39 400kV 80MVAr Bus Reactor-I at Imphal						0800Hrs to 1600Hrs	relability in operation and thus to reduce maloperation	About 6 kV voltage change is observed at 400 kV Imphal Bus. SD may be availed.
40 132kV 20MVAr Bus Reactor at Imphal						0800Hrs to 1600Hrs	AMP of Reactor	About 1 kV voltage change is observed at 132 kV Imphal Bus. SD may be availed.
			May-23					
400kV Balipara SS	3 • 3 • 7	, , , , , , , , , , , , , , , , , , ,	14 15 16 17 18 19 20	1 1 5 4 5 8	27 28 29 30			
41 Misa-1 Main Bay at Balipara						0800Hrs to 1600Hrs	For CT Oil sampling	SD may be availed. Misa I and BNC I share dia.
42 400 kV 125 MVar Bus Reactor-3 at Balipara						0800Hrs to 1600Hrs	Modification in OTI/WTI and PRV circuit to improve relability in operation and thus to reduce maloperation	SD may be availed. 4 kV Voltage change is expected at 400kV Balipara SS.
43 220KV SIDE OF 3X105MVA ICT1 INCOMER BAY at Balipara						0800Hrs to 1600Hrs	AMP of Bay Equipments	SD may be availed. ICT 2 to be kept in service. Information to AP to be given
44 220KV SIDE OF 3X105MVA ICT2 INCOMER BAY at Balipara						0800Hrs to 1600Hrs	AMP of Bay Equipments	SD may be availed. ICT 1 to be kept in service. Information to AP to be given
45 400 KV Bongagaon#3 FSC at Balipara						0800Hrs to 1600Hrs	AMP of Bay Equipments and capacity balancing	SD may be availed
46 400 KV Bongagaon#4 FSC at Balipara						0800Hrs to 1600Hrs	AMP of Bay Equipments and capacity balancing	SD may be availed
47 400k 63MVar BONGAIGAON-1 LINE REACTOR at Balipara						0800Hrs to 1600Hrs	AMP of Reactor. Line will be out during switching of reactor	SD may be availed. 3 kV Voltage change is expected at 400kV Balipara SS.
Name of Element	3 4 5 6 7	' 8 9 10 11 12 13	May-23	21 22 23 24 25 26	27 28 29 36	Time	Remarks	
Interregional/International								
48 400KV BINAGURI-BONGAIGAON - 1 TL					,	CSD 0800Hrs to 1800Hrs	Re- Conductoring work under NERSS - XII pakage	
49 400KV BINAGURI-BONGAIGAON - 2 TL	Co	usent required from NLDC			\longrightarrow	CSD 0800Hrs to 1800Hrs	Re- Conductoring work under NERSS - XII pakage	Consent from NLDC may be obtained. At max only 1 circuit 400 kV Binaguri - Bongaigaon D/C may be taken under shutdown at the same time.
50 A/R of 400KV BINAGURI-BONGAIGAON - 1 TL	Co	nsent required from NLDC				0800Hrs to 1800Hr	Re- Conductoring work under NERSS - XII pakage	A/R may be kept in Non-Auto Mode
51 A/R of 400KV BINAGURI-BONGAIGAON - 2 TL	Co	nsent required from NLDC				0800Hrs to 1800Hr	Re- Conductoring work under NERSS - XII pakage	A/R may be kept in Non-Auto Mode
Name of Element	3 4 5 6 7	8 9 10 11 12 13	May-23 14 15 16 17 18 19 20	21 22 23 24 25 26	27 28 29 30	Time	Reason	
SHUTDOWNS PROPOSED BY ASSAM								SD may be availed subject to availability of 220 kV Sarusajai-Sonapur-Sarnaguri link, 220 kV
1 220 kV Samaguri- Jawaharnagar						8:00-16:00	Preventive maintenance & Corridor cleaning.	Sarusajai - Azwaharnagar line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED. SD may be availed subject to availability of 220 kV Sarusajai-Sonapur-Samaguri link, 220 kV
2 220 kV Samaguri- Jawaharnagar						8:00-16:00	Preventive maintenance & Corridor cleaning.	Sarusajai - Jawaharnagar line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED.
3 220KV SAMAGURI-JAWAHARNAGAR						8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed subject to availability of 220 kV Sarusajai-Sonapur-Samaguri ink, 220 kV Sarusajai - Jawaharnagar line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED.
4 220 kV Samaguri-Sonapur						8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar-Samaguri link, 220 kV Sarusajai - Sonapur line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED.
5 220 kV Samaguri- Sonapur						8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar-Samaguri link, 220 kV Sarusajai - Sonapur line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED.
6 220 KV Samaguri-Mariani Ckt-2	Int	imation to NEEPCO				8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be wailed. At present, the Upper Assum power system is consected with 220 kV Samagari- Marisin/AS) line, 220 kV Merinnis/CS, Amienia (PG) line, 220 kV AGBBPP-Marisin(PG) line and 133 kV Merinni - Gesbahr - Bokkinn - Dimmore line 1 Under N-1 condition, Gate flow should be monitored and shall be ministrated below 245 MW(during solar period) and 245 MW (dump non-solar period) for safe and reliable grid operation. RELIABILITY OF THE SYSTEM SERDICED.
7 220 KV Samaguri-Sonabil Ckt-1						8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed subject to availability of 220 kV Samaguri-Sonabil-2 line. RELIABILITY OF THE SYSTEM IS REDUCED.
8 220 KV Samaguri-Sonabil Ckt-2						8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed subject to availability of 220 kV Samaguri-Sonabil-1 line. RELIABILITY OF THE SYSTEM IS REDUCED.
9 220KV SARUSAJAI-SONAPUR						8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar-Samaguri link, 220 kV Samaguri - Sonapur line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED.

10 220KV SARI	RUSAJAI-SONAPUR												8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar-Samaguri link, 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS
sn Name of I	Element			7 8 9 10		May-23							Time	Reason	REDUCED.
11 220KV MIRZ	•	2 3 1	, ,	, , , ,	11 12 15	14 15 16	<i>17</i>	9 20 21	2 5	a 5 a	27 20	29 30	8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed. 220 kV Agia - Boko - Mirza link to be kept in service.
12 220KV MIRZ	ZA-AGIA												8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed. 220 kV Agia - Boko - Mirza link to be kept in service.
13 220KV MIR2	ZA-BOKO												8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed. 220 kV Agia - Boko line to be kept in service.
14 220KV MIR2	ZA-BOKO												8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed. 220 kV Agia - Boko line to be kept in service.
15 220KV SARI	USAJAI-JAWAHARNAGAR												9:30-15:00	Preventive maintenance & Corridor cleaning.	SD may be availed subject to availability of 220 kV Sarusajai-Sonapur-Samaguri link, 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM
16 AGIA-BTPS-	3-1												9:00-16:00	Preventive maintenance & Corridor cleaning.	IS REDITICED The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia-BTPS 2 line.
17 AGIA-BTPS-	3-1												9:00-16:00	Preventive maintenance & Corridor cleaning.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia- BTPS 2 line.
18 AGIA-BTPS-	3-11												9:00-16:00	Preventive maintenance & Corridor cleaning.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia- BTPS 1 line.
19 AGIA-BTPS-	3-II												9:00-16:01	Preventive maintenance & Corridor cleaning.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia- BTPS 1 line.
20 AGIA-BOKO	О												9:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed. 220 kV Mirza - Boko line and 132 kV Agia - Mirza line to be kept in service.
ss Name of I	Element	2 3 4	5 6	7 8 9 10	11 12 13	May-23	17 18 1	9 20 21	22 23	24 25 26	27 28	29 30	Time	Reason	
21 AGIA-BOKO	0												9:00-16:01	Preventive maintenance & Corridor cleaning.	SD may be availed. 220 kV Mirza - Boko line and 132 kV Agia - Mirza line to be kept in service.
22 132KV Boka	ajan-SARUPATHAR												8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed. 132 kV Dimapur -Bokajan line and 132 kV Mariani - Golaghat - Sarupathar link to be kept in service
23 132KV BOK	KAJAN-DIMAPUR												8:00-16:00	Preventive maintenance & Corridor cleaning.	SD may be availed. 132 kV Mariani - Golaghat - Sarupathar - Bokajan link to be kept in service.
24 132KV GOL	AGHAT-MARIANI												8:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	SD may be availed. 132 kV Dimapur - Bokajan - Sarupathar - Golaghat link to be kept in service.
25 132KV GOL.	AGHAT-SARUPATHAR												8:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	SD may be availed. 132 kv Dimapur - Bokajan - Sarupathar link and 132 kV Mariani - Golaghat line to be kept in service.
26 220KV AMG	GURI-NTPS												8:00-16:00	Preventive maintenance & Corridor cleaning.	Considering N-1 contingency of 220 kV AGBPP - Mariani (PG) line, Upper Assam Power Flow is to be maintained within 275 MW (during solar period) and 225 MW (during non-solar period)
27 220KV AMG	GURI-NTPS												8:00-16:00	Preventive maintenance & Corridor cleaning.	Considering N-1 contingency of 220 kV AGBPP - Mariani (PG) line, Upper Assam Power Flow is to be maintained within 275 MW (during solar period) and 225 MW (during non-solar period)
28 220KV AMG	GURI-MARIANI												8:00-16:00	Preventive maintenance & Corridor cleaning.	Considering N-1 contingency of 220 kV AGBPP - Mariani (PG) line, Upper Assam Power Flow is to be maintained within 230 MW (during solar period) and 225 MW (during non-solar period)
29 220KV AMG	GURI-MARIANI												8:00-16:00	Preventive maintenance & Corridor cleaning.	Considering N-1 contingency of 220 kV AGBPP - Mariani (PG) line, Upper Assam Power Flow is to be maintained within 230 MW (during solar period) and 225 MW (during non-solar period)
sx Name of I	Element	2 3 4	5 6	7 8 9 10	11 12 13	May-23	17 18 1	9 20 21	22 23	24 25 26	27 28	29 30	Time	Reason	
30 132 KV PAN	NCHGRAM-LUMSHNONG		-	Consent received from	Meghalaya								9:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	SD may be availed. 132 kV Khlichriat - Lumshnong line to be kept in service.
31 132 KV DUL	LLAVCHERRA-DHARMANAGAR			Consent received from	Tripura								9:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	Consent from SLDC Tripura is required. SD may be availed. 132 kV PK Bari - Dullavcherra line and 132 kV Hailakandi - Dharmanagar line to be kept in service.
32 132 KV DUL	LLAVCHERRA-DHARMANAGAR		•	Consent received from	Tripura								9:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	Consent from SLDC Tripura is required. SD may be availed. 132 kV PK Bari - Dullavcherra line and 132 kV Hailakandi - Dharmanagar line to be kept in service.
33 132 KV SRIB	KONA-PAILAPOOL												9:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	SD may be availed subject to availability of 132 kV Jiribam(PG)-Pailapool line.
34 132 KV HAII	II.AKANDI-DULLAVCHERRA												9:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	SD may be availed. 132 kV PK Bari - Dharmanagar - Dullavcherra link to be kept in service.
35 132 KV PAN	NCHGRAM-LUMSHNONG					Consent received	from Meghala	ya					9:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	SD may be availed. 132 kV Khliehriat - Lumshnong line to be kept in service.
36 132 KV PAN	NCHGRAM-HAILAKANDI												9:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	SD may be availed
37 132 KV SRIK	KONA-PAILAPOOL												9:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	SD may be availed subject to availability of 132 kV Jiribam(PG)-Pailapool line.
38 132 KV MA	AIN BUS PANCHGRAM GSS			Consent received from	Meghalaya								5:00-8:00	PREVENTIVE MAINTENANCE	SD may be availed.Leshka Generation to be maximized. Information may be given to Meghalaya
sx Name of I	Element	2 3 4	5 6	7 8 9 10	11 12 13	May-23	17 18 1	9 20 21	22 23	24 25 26	27 28	29 30	Time	Reason	
39 220 KV Tins	ssukia-Kathalguri Feeder no 1					Intimation to NE	EPCO						9:00-15:00	CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	SD may be availed. 220 kV Tinsukia - Kathalguri Feeder No 2 to be kept in service.
40 220 KV Tin	nsukia-Kathalguri Feeder no 2					Intimation to NE	ЕРСО						9:00-15:00	CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	SD may be availed. 220 kV Tinsukia - Kathalguri Feeder No 1 to be kept in service.
41 220 KV Tins	nsukia-NTPS Feeder												9:00-15:00	CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	SD may be availed. 220 kV Tinsuka - NRPP - NTPS link to be kept in service
42 220 KV Tins	nsukia-NRPP Feeder												9:00-15:00	CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	SD may be availed. 220 kV Tinsukia - NTPS line and 220 kV NTPS - NRPP line to be kept in service.
43 315MVA TR	RAFO 2 AT MIRZA												8:00-17:00	TESTING OF EQUIPMENT BY MRT	SD may be availed. Considering the N-1 contingency of 315MVA TRAFO 1 AT MIRZA, about 25% loading of the ICTs is shifted to 220 kV Balipara - Sonabil line. Therefore, the shutdown may be availed keepin in the mind the above restrictions.
sx Name of I	Element	2 3 4	5 6	7 8 9 10	11 12 13	May-23	17 18 1	9 20 21	22 23	24 25 26	27 28	29 30	Time	Reason	
	TDOWNS PROPOSED BY MEGHALAYA														
1 132KV Khlie	ehriat - Lumshnong Line												10:00-16:00	Jungle clrarance at Tower Loc No - 241, 254	SD may be availed. 132 kV Panchgram - Lumshnong line to be kept in service.

Γ.	132KV Bus Shutdown at Lumshnong s/s				Consent received fr										10:00-16:00	For Maintenance and rectification works of terminal	SD may be availed.
	132KV bus Shurdown at Lumsmong s/s				Consent received in	om Assam									10:00-16:00	equipments	·
3	132KV Khliehriat - Khleihriat PG 2														10:00-16:00	Jungle Clearance from tower location 196	SD may be availed. 132 kV Khliehriat - Khliehriat I to be kept in service. Information may be given to Assam and NEEPCO regarding the shutdown
4	132KV Bus Shutdown at Khliehriat s/s														10:00-16:00	To attend the maintenance work on the bus side isolators of 2 x 25 MVA transformer and other maintenance works related to bus side	SD may be availed.Information may be given to Assam and NEEPCO regarding the shutdown
SN	Name of Element	1 2 3	4	5 6	7 8 9 :	10 11 12	13 14 15	5 16 1	7 18 19	20 21	22 23 24	25 26	27 28	8 29 30	39	Time	Category
	SHUTDOWNS PROPOSED BY MIZORAM																
1	132 kV Bawktlang, Kolasib substation.															10:00-14:00 HRS	The SD may be availed subject to availability of 132 kV Aizawl - Mehriat line, 132 kV Aizawl - Trjanimukh-Jiribam link and 132 kV Aizawl - Kumarghat line. Consent from SLDC Mizoram required.
SN	Name of Element	1 2 3	4	5 6	7 8 9 1	10 11 12		Iav-23 5 16 1	7 18 19	20 21	22 23 24	25 26	27 28	8 29 30	Time	Reason	
	SHUTDOWNS PROPOSED BY NTPC BGTPP																
1	ICT 2, 415 MVA, 400/220/33KV at BgTPP														09:00-18:00 HRS CSD	ICT 2 bushing replacement, ICT 2 main tank complete oil filtration, ICT 2 bay PM,ICT 2 protection, ICT 2 back charging	SD may be availed subject to availability of 315 MVA ICT-1 at BgTPP and 220 kV BTPS- Salakati D/C.
SN	Name of Element	1 2 3	4	5 6	7 8 9 :	10 11 12		1av-23 5 16 1	7 18 19	20 21	22 23 24	25 26	27 28	s 29 30	Time	Reason	
	SHUTDOWNS PROPOSED BY OTPC																
1	80 MVAR BUS REACTOR at Palatana	\leftarrow	Ц	Ш	\longrightarrow										CSD 08:00 Hrs to 16:00 HRS	To attend oil leakage from 80 MVAR bus reactor from buchholz pipe line, radiator joints, HV side of the tank	About 4 kV voltage change is expected but that depends on the AVR settings of Palatana Units. The voltage may not change that much
2	63 MVAR LINE 1 REACTOR at Palatana										,				CSD 08:00 Hrs to 16:00 HRS	To attend heavy oil leakage from 63 MVAR line-1 reactor specifically from neutral side, NGR conservator tank MOG joints	About 3 kV voltage change is expected but that depends on the AVR settings of Palatana Units. The voltage may not change that much
3	Unit 1 of Palatana														CSD 00:00hrs of 1st June to 11:59 hrs of 15th June'23	for IBR Inspection & license renewal of HRSG-1 and GT-1 CDC bore-plug removal	Approved in 201st OCC discussion on 25.04.2023. The shutdown is deferred from 25th May to 1st June as per the direction of Ministry of Power to not allow any planned shutdown of thermal genrating plants in the months of April and May23
SSN	Name of Element	1 2 3	4	5 6	7 8 9 :	10 11 12	13 14 15	Iav-23 5 16 1	7 18 19	20 21	22 23 24	25 26	27 28	8 29 30	Time	Reason	
	SHUTDOWNS PROPOSED BY ENICL (INDI GRID)																
1	400KV-ALIPURDUAR (PG)-BONGAIGAON-I				Consent required fr	om NLDC									08:00 TO 18:00 HRS	Pre monsoon AMP work	SD may be deferred as 400 kV Bongaigaon - Binaguri line(s) are approved for shutdown
2	400KV-ALIPURDUAR (PG)-BONGAIGAON-2				Consent required fr	om NLDC									08:00 TO 18:00 HRS	Pre monsoon AMP work	SD may be deferred as 400 kV Bongaigaon - Binaguri line(s) are approved for shutdown
SN	Name of Element	1 2 3	4	5 6	7 8 9 :	10 11 12		lay-23 5 16 1	7 18 19	20 21	22 23 24	25 26	27 28	8 29 30	Time	Reason	
	SHUTDOWNS PROPOSED BY NEEPCO																
	AGTCCPP																
1	HRSG#2 OF STG1 at AGTCCPP								$\;\; \longleftarrow \;\;$	Ш	\longrightarrow				00.00 HRS TO 23:59 HRS	BOILER 2 TESTING	SD may be availed.
2	HRSG#1 OF STG1 at AGTCCPP														00.00 HRS TO 24:00 HRS	BOILER 1 TESTING	SD may be availed.
SSN	Name of Element	1 2 3	4	5 6	7 8 9 :	10 11 12		fav-23 5 16 1	7 18 19	20 21	22 23 24	25 26	27 28	8 29 30	Time	Reason	
	SHUTDOWNS PROPOSED BY NHPC																
1	Loktak-Jiribam-2 Line														08:00 TO 16:00 HRS	For testing of protection relays at Loktak end	Study couldn't be done due to late submission
2	Loktak-Jiribam-1 (Rengpang) Line				Consent received fr	om Manipur									08:00 TO 16:00 HRS	For testing of protection relays at Loktak end	Study couldn't be done due to late submission
3	Loktak-Imphal-1 (Ningthoukhong) Line				Consent received fr	om Manipur									08:00 TO 16:00 HRS	For testing of protection relays at Loktak end	Study couldn't be done due to late submission
4	Loktak-Imphal-2 Line														08:00 TO 16:00 HRS	For testing of protection relays at Loktak end	Study couldn't be done due to late submission
	Approved																
	Rejected																